



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2017-18/Manager(EAC)/02/61

ISSUE DATE 02-05-2017
DUE DATE 10-05-2017

To

- General Manager (Commercial), NTPC
- General Manager, Badarpur Thermal Power Station
- Managing Director (IPGCL/PPCL)
- General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
- CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
- CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
- MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
- Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
- Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
- Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.
- Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
- The Secretary, NDMC
- G.E (Utlities),Electric Supply
- HoD (PP&Gen), TPDDL
- General Manager Bawana Power Project ,PPCL
- Sh. Iype George ,MSW Solutions Limited.BAWANA

Sub: Account of Deviation Charges for the period 09.01.2017 to 15.01.2017(Week No.42/FY16-17) with the Rev02 of week 26(22.09.14 to 28.09.14/FY14-15)

Sir,

Please find herewith with the Statement of Deviation charges for the Week-42/FY16-17 .

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.85% (w.e.f. 04.07.2016)

UI Account for the weeks 26 FY 14-15 are required to be revised on account of following reasons.

Week 26 (REV-02) Due to Revision of Drawal schedules of BTPS for date 23-24-25-sept-2014

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)

The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017

DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017

Copy for favour of kind information to:

Yours faithfully

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T),SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL
DGM (SO),DTL

Manager (Energy Accounting)

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

ABSTRACT OF UTILITY-WISE DEVIATION CHARGES FOR THE WEEK 42/FY 15-16 INCLUDING THE REVISIONS
FOR THE WEEKS 26 FY14-15 (REV-02)

ISSUE DATE 02-05-2017

For Payment Purpose

All Figures in Rs. Lacs

Sr.No.	INTRASTATE UTILITY	DSM AMOUNT FOR THE CURRENT WEEK	DIFFERENTIAL AMOUNT FOR THE WEEK 26 FY-14-15	NET DSM AMOUNT FOR THE CURRENT WEEK
1	I.P.STN	-1.03792	-0.00122	-1.03914
2	RPH	-0.69405	-0.00574	-0.69980
3	G.T.STN.	1.07353	0.00037	1.07390
	IPGCL	-0.65844	-0.00659	-0.66504
4	PRAGATI GT	-2.13845	0.00049	-2.13796
5	BAWANA	-4.14789	-0.01005	-4.15794
	PPCL	-6.28635	-0.00956	-6.29590
6	BTPS	19.18881	7.74520	26.93401
7	BYPL	42.30638	-1.91270	40.39367
8	BRPL	108.10088	-2.95387	105.14701
9	TPDDL	59.73711	-0.85943	58.87768
10	NDMC	44.91042	-0.00439	44.90603
11	MES	47.65603	-3.51030	44.14574
12	MSW Bawana	-1.98915	0.00000	-1.98915
	TOTAL	312.96570	-1.51165	311.45405

Details of Differential Amount for the weeks 26/FY 14-15

All FIGURES IN Rs LACS

Sr.No.	UTILITY	WEEK-26/2014-15		Differential Amount
		Old Rev-01	New Rev-02	
1	I.P.STN	-0.88912	-0.89034	-0.00122
2	RPH	5.27868	5.27293	-0.00574
3	G.T.STN.	-5.25730	-5.25693	0.00037
	IPGCL	-0.86775	-0.87434	-0.00659
4	PRAGATI GT	-2.69925	-2.69876	0.00049
5	Bawana	-23.91263	-23.92268	-0.01005
	PPCL	-26.61188	-26.62144	-0.00956
6	BTPS	24.32382	32.06902	7.74520
7	BYPL	147.74316	145.83046	-1.91270
8	BRPL	-51.76396	-54.71783	-2.95387
9	NDPL	-25.07391	-25.93334	-0.85943
10	NDMC	-53.83180	-53.83620	-0.00439
11	MES	19.60423	16.09393	-3.51030
12	Regional Deviation NRPC	151.22193	151.22193	0.00000
13	Pool balance due to additional Deviation	-50.69277	-48.79434	1.89843
14	Pool balance due to capping of Generator & U/D Discom	-134.05106	-134.43785	-0.38679
	TOTAL	0.000000	0.000000	0.000000

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of
09.01.2017 to 15.01.2017(Week 42/16-17)**

ISSUE DATE 02-05-2017

Deviation Tariff structure for the Week

Average Frequency of time-block
50.05 Hz and above
Below 50.05 Hz and upto 50.00 Hz
Below 50.00 Hz
Below 49.7 Hz
Deviation Cap Rate
Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0
Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
824.04 Ps/unit
303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above*

In Excess of 12%(or 150 MW) & upto 15%
of Schedule (or upto 200 MW)
In Excess of 15%(or 200 MW) & upto 20%
of Schedule (or upto 250 MW)
In Excess of 20%(or 250 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges
(Below 49.7 Hz)**

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of
09.01.2017 to 15.01.2017(Week 42/16-17)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
9	47.872828	49.973302	2.100474	36.81256	1.8083	0.71859	39.33945
10	49.546380	51.686968	2.140588	46.45173	1.07867	0.64567	48.17607
11	50.821937	53.225403	2.403466	57.0208	3.41424	0.51525	60.95029
12	51.454449	54.012908	2.558459	50.36446	1.0575	0.5301	51.95206
13	53.870945	56.290372	2.419427	43.39388	1.76799	0.39461	45.55648
14	50.473684	52.855050	2.381366	38.60645	4.64549	0.36773	43.61967
15	48.703756	49.375781	0.672025	12.3009	0.81926	0.61941	13.73957
	352.743979	367.419784	14.675805	284.95078	14.59145	3.79136	303.33359

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.03792	0.00000	0.00000	-1.03792
2	RPH	-0.69405	0.00000	0.00000	-0.69405
3	G.T.STN.	0.00000	1.07353	0.00000	1.07353
	IPGCL	-1.73198	1.07353	0.00000	-0.65844
4	PRAGATI GT	-2.13845	0.00000	0.00000	-2.13845
5	BAWANA	-4.14789	0.00000	0.00000	-4.14789
	PPCL	-6.28635	0.00000	0.00000	-6.28635
6	BTPS	0.00000	19.18881	0.00000	19.18881
7	BYPL	0.00000	40.17567	2.13071	42.30638
8	BRPL	0.00000	97.78300	10.31789	108.10088
9	TPDDL	0.00000	52.60923	7.12788	59.73711
10	NDMC	0.00000	44.75777	0.15265	44.91042
11	MES	0.00000	47.65603	0.00000	47.65603
12	MSW Bawana	-1.98915	0.00000	0.00000	-1.98915
	TOTAL	-10.00747	303.24404	19.72913	312.96570

Note

- i) (-)ve indicates to be receivable by the Utility.
ii) (+)ve indicates to be payable by the Utility.

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
09.01.2017 to 15.01.2017(Week 42/16-17)

ISSUE DATE 02-05-2017

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.03792	0.00000	-1.03792
2	RPH	0.69405	0.00000	-0.69405
3	G.T.STN.	0.00000	1.07353	1.07353
A)	IPGCL	1.73198	1.07353	-0.65844
4	PRAGATI GT	2.13845	0.00000	-2.13845
5	Bawana	4.14789	0.00000	-4.14789
B)	PPCL	6.28635	0.00000	-6.28635
6	BTPS	0.00000	19.18881	19.18881
7	BYPL	0.00000	42.30638	42.30638
8	BRPL	0.00000	108.10088	108.10088
9	TPDDL	0.00000	59.73711	59.73711
10	NDMC	0.00000	44.91042	44.91042
11	MES	0.00000	47.65603	47.65603
12	MSW Bawana	1.98915	0.00000	-1.98915
C)	Total Delhi Deviation Amount	10.00747	322.97317	312.96570
13	Regional Deviation NRPC	303.33359	0.00000	-303.33359
14	Add Devi Amount	19.72913	0.00000	-19.72913

Note

- ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c 0.88

(i)	Actual drawal from the grid in MUs	367.419784
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) RPH	-0.078049
	(b) GT	13.653284
	(c) Pargati	25.894156
	(d) BTPS	-1.040613
	(e) Bawana	45.725041
	(f) MSW Bawana	0.114261
	Total	84.268080
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	451.687864
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	137.652412
	(b) BRPL	185.215711
	(c) BYPL	96.720832
	(d) NDMC	22.787875
	(e) MES	5.355079
	(f) IP	0.000821
	Total	447.732730
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.955134
(vi)	Trans. Loss((v)*100/(iii)) in %	0.88

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
09.01.2017 to 15.01.2017(Week 42/16-17)**

ISSUE DATE 02-05-2017

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
9-Jan-17	18.947967	19.280453	0.33249	5.91255	0.63380	6.54635
10-Jan-17	19.666286	20.064506	0.39822	10.79584	0.52506	11.32090
11-Jan-17	19.718536	20.027418	0.30888	8.73923	1.88276	10.62199
12-Jan-17	19.759456	20.402520	0.64306	13.89610	1.83889	15.73499
13-Jan-17	20.400734	20.938905	0.53817	9.56232	1.06216	10.62448
14-Jan-17	18.572722	18.713889	0.14117	1.83778	1.06050	2.89829
15-Jan-17	18.199234	18.224721	0.02549	1.86541	0.12471	1.99012
Total	135.264936	137.652412	2.38748	52.60923	7.12788	59.73711

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
9-Jan-17	24.559530	25.240117	0.68059	11.39583	0.83160	12.22743
10-Jan-17	25.254039	25.859994	0.60595	12.89923	0.84839	13.74762
11-Jan-17	25.912646	26.827412	0.91477	22.62596	2.08923	24.71519
12-Jan-17	25.981524	26.891552	0.91003	16.89073	0.61190	17.50263
13-Jan-17	27.110792	27.816904	0.70611	12.74746	1.55655	14.30401
14-Jan-17	26.634447	27.501808	0.86736	16.50229	4.37964	20.88192
15-Jan-17	24.849787	25.077924	0.22814	4.72150	0.00057	4.72207
Total	180.302764	185.215711	4.91295	97.78300	10.31789	108.10088

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
9-Jan-17	12.539207	12.931815	0.39261	7.03804	0.38376	7.42181
10-Jan-17	12.784780	13.143634	0.35885	8.15754	0.34826	8.50580
11-Jan-17	13.612766	14.042837	0.43007	10.51956	0.90918	11.42874
12-Jan-17	14.052935	14.136055	0.08312	2.08035	0.03218	2.11253
13-Jan-17	14.361123	14.626544	0.26542	4.05121	0.01819	4.06940
14-Jan-17	13.891707	14.401552	0.50984	7.62143	0.43879	8.06022
15-Jan-17	13.399632	13.438395	0.03876	0.70753	0.00034	0.70787
Total	94.642150	96.720832	2.07868	40.17567	2.13071	42.30638

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
9-Jan-17	2.944891	3.177124	0.23223	3.88880	0.00000	3.88880
10-Jan-17	2.952043	3.281783	0.32974	6.65311	0.00000	6.65311
11-Jan-17	3.046370	3.462534	0.41616	9.06798	0.00000	9.06798
12-Jan-17	3.120046	3.524143	0.40410	7.14626	0.12032	7.26658
13-Jan-17	3.152176	3.539379	0.38720	7.02863	0.02696	7.05559
14-Jan-17	2.616234	3.067783	0.45155	7.00596	0.00458	7.01055
15-Jan-17	2.460641	2.735129	0.27449	3.96702	0.00079	3.96781
Total	20.292403	22.787875	2.49547	44.75777	0.15265	44.91042

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
09.01.2017 to 15.01.2017(Week 42/16-17)**

ISSUE DATE 02-05-2017

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
9-Jan-17	0.357876	0.711027	0.35315	6.07803	0.00000	6.07803
10-Jan-17	0.369433	0.734493	0.36506	7.16600	0.00000	7.16600
11-Jan-17	0.360599	0.784713	0.42411	9.05682	0.00000	9.05682
12-Jan-17	0.334925	0.808763	0.47384	9.49352	0.00000	9.49352
13-Jan-17	0.332187	0.829108	0.49692	8.98220	0.00000	8.98220
14-Jan-17	0.440005	0.797920	0.35791	5.99130	0.00000	5.99130
15-Jan-17	0.652135	0.689055	0.03692	0.88816	0.00000	0.88816
Total	2.847159	5.355079	2.50792	47.65603	0.00000	47.65603

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
9-Jan-17	0.008400	0.000111	-0.00829	-0.14270	0.00000	-0.14270
10-Jan-17	0.008400	0.000107	-0.00829	-0.16732	0.00000	-0.16732
11-Jan-17	0.008400	0.000120	-0.00828	-0.17291	0.00000	-0.17291
12-Jan-17	0.008400	0.000119	-0.00828	-0.15968	0.00000	-0.15968
13-Jan-17	0.008400	0.000117	-0.00828	-0.14229	0.00000	-0.14229
14-Jan-17	0.008400	0.000115	-0.00829	-0.12655	0.00000	-0.12655
15-Jan-17	0.008400	0.000132	-0.00827	-0.12648	0.00000	-0.12648
Total	0.058800	0.000821	-0.05798	-1.03792	0.00000	-1.03792

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
9-Jan-17	1.946000	1.940665	-0.00534	0.08329	0.00000	0.08329
10-Jan-17	1.933250	1.918642	-0.01461	0.30633	0.00000	0.30633
11-Jan-17	1.931500	1.929978	-0.00152	0.01755	0.00000	0.01755
12-Jan-17	1.876750	1.869633	-0.00712	0.17063	0.00000	0.17063
13-Jan-17	1.934000	1.920710	-0.01329	0.26420	0.00000	0.26420
14-Jan-17	2.154500	2.132654	-0.02185	0.24425	0.00000	0.24425
15-Jan-17	1.940500	1.941002	0.00050	-0.01271	0.00000	-0.01271
Total	13.716500	13.653284	-0.06322	1.07353	0.00000	1.07353

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
9-Jan-17	-0.016800	-0.011928	0.00487	-0.08425	0.00000	-0.08425
10-Jan-17	-0.016800	-0.012632	0.00417	-0.06804	0.00000	-0.06804
11-Jan-17	-0.016800	-0.012257	0.00454	-0.12049	0.00000	-0.12049
12-Jan-17	-0.016800	-0.010409	0.00639	-0.12154	0.00000	-0.12154
13-Jan-17	-0.016800	-0.010670	0.00613	-0.09960	0.00000	-0.09960
14-Jan-17	-0.016800	-0.010264	0.00654	-0.09661	0.00000	-0.09661
15-Jan-17	-0.016800	-0.009889	0.00691	-0.10352	0.00000	-0.10352
Total	-0.117600	-0.078049	0.03955	-0.69405	0.00000	-0.69405

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
09.01.2017 to 15.01.2017(Week 42/16-17)**

ISSUE DATE 02-05-2017

I) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
9-Jan-17	3.877250	3.905500	0.02825	-0.42343	0.00000	-0.42343
10-Jan-17	3.864500	3.880524	0.01602	-0.43458	0.00000	-0.43458
11-Jan-17	3.911000	3.928824	0.01782	-0.38722	0.00000	-0.38722
12-Jan-17	3.708000	3.718818	0.01082	-0.09204	0.00000	-0.09204
13-Jan-17	3.705500	3.718482	0.01298	-0.23675	0.00000	-0.23675
14-Jan-17	3.372000	3.390144	0.01814	-0.40806	0.00000	-0.40806
15-Jan-17	3.353000	3.351864	-0.00114	-0.15637	0.00000	-0.15637
Total	25.791250	25.894156	0.10291	-2.13845	0.00000	-2.13845

J) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
9-Jan-17	0.000000	-0.150546	-0.15055	2.68768	0.00000	2.68768
10-Jan-17	0.000000	-0.150647	-0.15065	2.41228	0.00000	2.41228
11-Jan-17	0.000000	-0.138436	-0.13844	2.14901	0.00000	2.14901
12-Jan-17	0.000000	-0.154613	-0.15461	2.60475	0.00000	2.60475
13-Jan-17	0.000000	-0.143097	-0.14310	3.19100	0.00000	3.19100
14-Jan-17	0.000000	-0.152420	-0.15242	3.62007	0.00000	3.62007
15-Jan-17	0.000000	-0.150854	-0.15085	2.52402	0.00000	2.52402
Total	0.000000	-1.040613	-1.04061	19.18881	0.00000	19.18881

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
9-Jan-17	6.291000	6.321889	0.03089	-0.57882	0.00000	-0.57882
10-Jan-17	6.234500	6.251618	0.01712	-0.33252	0.00000	-0.33252
11-Jan-17	6.648500	6.684083	0.03558	-1.10193	0.00000	-1.10193
12-Jan-17	6.837250	6.882578	0.04533	-0.87611	0.00000	-0.87611
13-Jan-17	6.538500	6.563811	0.02531	-0.43349	0.00000	-0.43349
14-Jan-17	6.832750	6.873321	0.04057	-0.50071	0.00000	-0.50071
15-Jan-17	6.130750	6.147743	0.01699	-0.32431	0.00000	-0.32431
Total	45.513250	45.725041	0.21179	-4.14789	0.00000	-4.14789

L) Deviation FOR MSW Solution Limited, BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
09-Jan-17	0.000000	0.114261	0.114261	-1.98915	0.00000	-1.98915
Total	0.000000	0.114261	0.114261	-1.989148	0.00000	-1.98915

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017